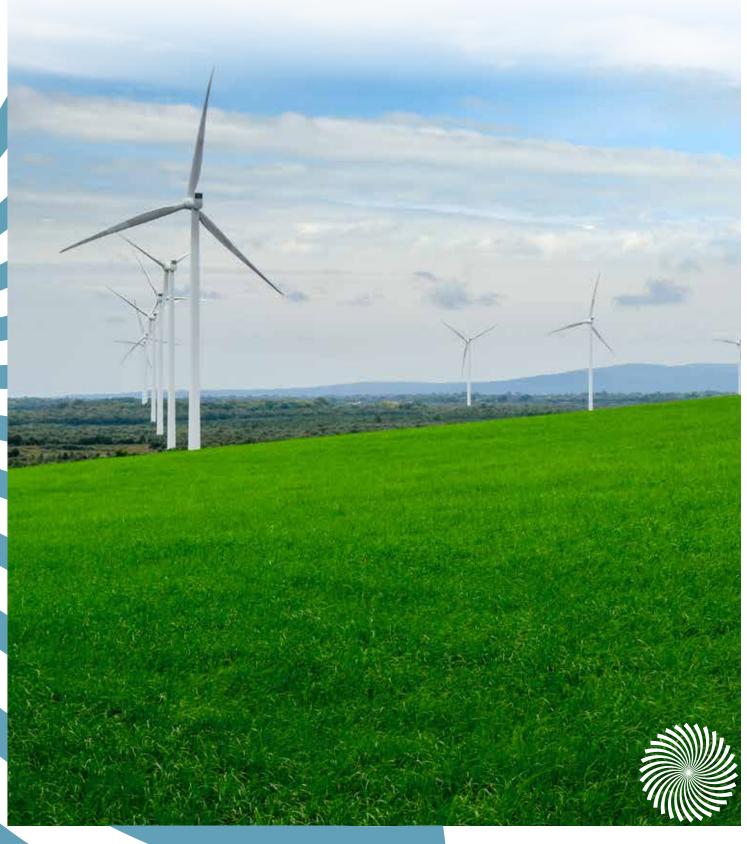


Proposed Ballydermot Wind Farm



Introduction

Bord na Móna is an iconic commercial semi-state company that was established almost 90 years ago to develop Ireland's peat resources for the economic benefit of Ireland and to enhance security of energy supply. In recent times, the business has gone through radical change, announcing the new "Brown to Green" strategy, moving away from peat, and focusing on renewable energy, recycling, and peatland rehabilitation operations. A key objective of this strategy involves using the land to continue to underpin Ireland's energy independence by developing green, sustainable energy sources to assist with Ireland's commitment to achieve 70% renewable electricity by 2030.

Bord na Móna is committed to investing to deliver low carbon energy solutions in Ireland, thereby continuing its pivotal role in contributing to the State's energy security. To achieve this Bord na Móna will significantly increase its existing renewable energy asset base beyond the current installed capacity of almost 400 MW.

The company has been a leader in the Irish renewables sector for some time, having been involved in the development of Ireland's first ever commercial wind farm on its Bellacorick Bog in Co Mayo in 1992.

As part of the company's Brown to Green Strategy, Bord na Móna has identified the Ballydermot Bog Group as having the potential for the development of a wind farm.

The Proposed Development - Ballydermot Wind Farm

The proposed development study area comprises 14 bogs, known as the Ballydermot Bog Group located in Counties Kildare and Offaly. The study area for the proposed wind farm is shown in Figure 1 below. The Bog Group is close to the communities of Allenwood, Clonbullogue, Derrinturn, Edenderry and Rathangan.

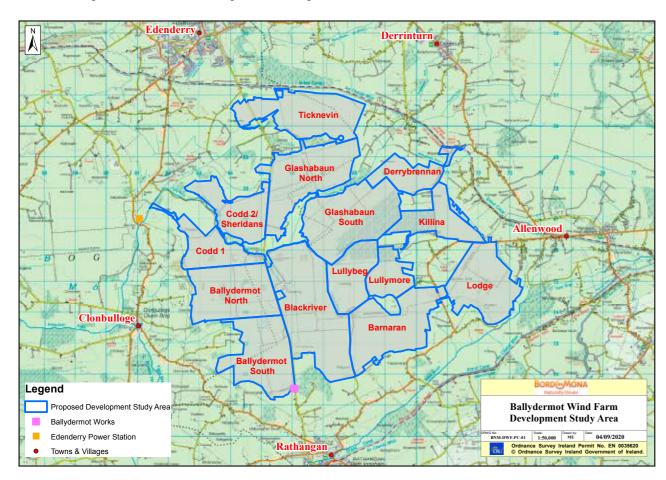


Figure 1 - Site Location Map

The development of a wind farm on this Bog Group would continue the long tradition of energy production in a new increasingly sustainable form and underpin Bord na Móna's move away from its traditional 'brown' generation to a more sustainable 'green' future. The electricity generated by the turbines would be transmitted directly onto Ireland's National Grid which is managed by EirGrid for distribution around the country. As the project is at an early stage the number and location of turbines has not yet been determined.

Bord na Móna's peatlands offer a number of advantages for the development of onshore wind farms, which include:

- · Significant scale, and are present in large blocks
- · Industrial, brown-field sites, suitable for redevelopment
- · Open, unenclosed landscapes with good wind characteristics
- · Linked by rail or road passageways, suitable for cable connection
- · Generally flat and well drained, with minimal dangers of land slippage
- Proven delivery of this type of development, as demonstrated by Bruckana, Mountlucas and Oweninny Wind Farms.

Irish Government Policy on Renewable Energy

Successive Governments have been developing policy to chart a course towards ambitious decarbonisation targets for Electricity, Transport, Built Environment, Industry and Agriculture.

In March 2019, the Joint Oireachtas Committee on Climate Action published its cross-party report entitled, Climate Change: A Cross-Party Consensus for Action, which set out 42 priority recommendations in the area of climate action, including a target for 70 percent renewable electricity.

The Programme for Government 2020 details how energy will play a central role in the creation of a strong and sustainable economy over the next decade. The reliable supply of safe, secure and clean energy is essential in order to deliver a phase-out of fossil fuels. We need to facilitate the increased electrification of heat and transport. This will create rapid growth in demand for electricity which must be planned and delivered in a cost-effective way.

The Irish Government supports the use of Ireland's wind resources to meet our renewable energy targets. Outlined below is some of the most recent relevant Irish Government Policy:

- · Energy White Paper entitled Ireland's Transition to a Low Carbon Energy Future 2015-2030.
- Climate Action and Low Carbon Development Act 2015 as a landmark national milestone in the evolution of climate change
 policy in Ireland. The purpose of the act is pursuing the transition to a low carbon, climate resilient and environmentally
 sustainable economy.
- The Climate Action Plan 2019: This plan identifies how Ireland will achieve its 2030 targets for carbon emissions, and puts the country on a trajectory to achieve net zero carbon emissions by 2050. The plan outlines that Ireland will move to 70% renewable electricity by 2030. The Government will be bringing forward the Climate Action (Amendment) Bill, this will ensure the Climate Action Plan is made into law.
- Project 2040: National Development Plan 2018 2027 which outlines an additional 4,500 MW of renewable energy as an
 investment priority as part of strategic pillar No. 8 Transition to a Low Carbon and Climate Resilient Society.
- Renewable Electricity Support Scheme to contribute to Ireland's 2020 renewable electricity targets and to deliver Ireland's renewable energy ambitions out to 2030.
- Department of Housing, Planning and Local Government is currently preparing an update to the 2006 Wind Energy
 Development Guidelines and in December 2019 published revised draft Wind Energy Development Guidelines for consultation.
- Department of Communication, Climate Action and Environment is preparing a Renewable Electricity Policy and
 Development Framework to guide the development of renewable electricity projects in line with the objectives of Irish energy
 policy.

Need for Wind Energy

Government policy has set a target for 40% of the electricity consumed in 2020 to be generated from renewable resources, within an overall renewable energy target of 16%. It is acknowledged that wind energy will provide the main component of Ireland's renewable electricity at that time. Furthermore, in March 2019, the Government announced a renewable electricity target of 70% by 2030. The proposed development is likely to be operational before 2030 and would therefore contribute to this 2030 target.

The Climate Action Plan 2019 (CAP) was published on the 1st of August 2019 by the Department of Communications, Climate Action and Environment. The CAP sets out an ambitious course of action over the coming years to address the impacts which climate may have on Ireland's environment, society, economic and natural resources. This Plan clearly recognises that Ireland must significantly step up its commitments to tackle climate disruption. The CAP identifies a need for 8.2GW of onshore wind generation. The CAP presents clear and unequivocal support for the provision of additional renewable energy generation and presents yet further policy support for increased wind energy.

Wind farms produce renewable electricity and assist in the offset of carbon emissions including those arising from other sectors, such as agriculture. The proposed project will contribute to both Ireland's and the European Union's renewable energy targets. It will also contribute to increasing the security of Ireland's energy supply and will facilitate a higher level of energy generation and self-sufficiency.

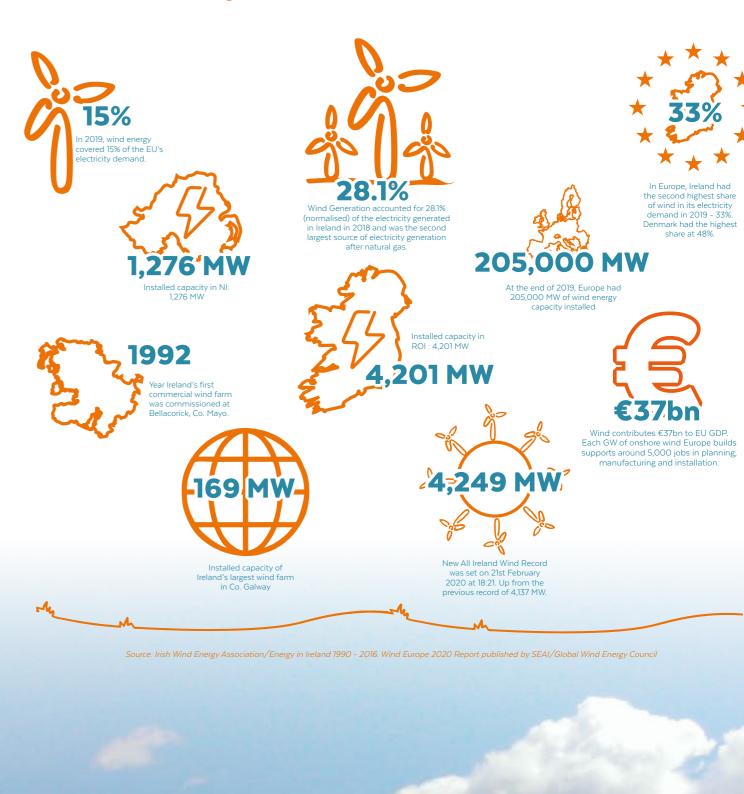
Site Selection

In selecting a site for a wind farm development there are a number of criteria that must be considered. Based on these criteria some sites are more suitable for wind farms than others. The main criteria that we consider include:

- Grid Access
- Proximity to Dwellings
- · County Development Plan
- · Environmental and Ecological Sensitivities
- · Telecommunications Links
- Cumulative Visual Impact
- Flooding Risk
- Supporting Infrastructure
- Aviation

(4)

Wind Stats - Did you know?



How Wind Turbines Operate

Almost all wind turbines producing electricity consist of vertical blades which rotate around a horizontal axis. Most modern wind turbines have three blades which face into the wind when extracting the energy needed to generate electricity. The blades are attached to a hub which in turn is connected to a generator by means of a gearbox or direct drive mechanism, which are located inside a protective container called a nacelle. This is where the electricity is made. As the blades are turning, they spin the generator to create electricity. A generator is a machine that produces electrical energy from mechanical energy, whereas an electric motor does the reverse.

The nacelle is the large box at the top of the tower where all the main electrical components are located. Figure 2 shows an image which depicts the main elements of a modern wind turbine. Many of the key working parts of a wind turbine are located in the nacelle at the top of the tower and their enclosure within the nacelle reduces noise from the turbine. A schematic of a wind turbine nacelle is shown in Figure 3, with the key components labelled for easy reference.

Tubular towers, which support the nacelle and rotor, are usually made of steel and taper from their base to the top. The entire nacelle and rotor are designed to swing around, or 'yaw', in order to face the prevailing wind and extract the maximum amount of energy.

A modern wind turbine is designed to produce high quality electricity whenever enough wind is available. Wind turbines can operate continuously, unattended, and with low maintenance, with a design life of over 20 years. They are highly reliable, with operating availabilities (the proportion of the time in which they could generate if wind conditions were suitable) of up to 98%. Few other electricity generating technologies offer a higher availability.

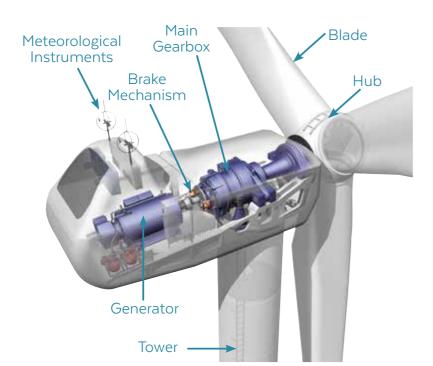


Figure 3 - Schematic of a typical Wind Turbine nacelle



Figure 2 - Image of a Typical Wind Turbine

Draft Revised Wind Energy Development Guidelines in Ireland

Draft Revised Wind Energy Development Guidelines were issued for public consultation in December 2019 after the review of the 2006 Wind Energy Development Guidelines. Key aspects of the draft included:

1. Noise Limits

Noise restriction limits consistent with World Health Organisation standards are proposed. The noise limits will apply to outdoor locations at any residential or noise sensitive properties.

2. Visual Amenity Setback

A visual amenity setback distance, of 4 times the tip height, between a wind turbine and the nearest residential property is proposed, subject to a mandatory minimum setback of 500 metres.

3. Shadow Flicker

It is proposed that technology and appropriate modelling at design stage is adopted to eradicate the occurrence of shadow flicker and must be confirmed in all planning applications for wind energy development.

4. Consultation Obligations

Planning applications must contain a 'Community Report' prepared by the applicant which will specify how the final proposal reflects community consultation and the steps taken to ensure that the proposed development will be of enduring economic benefit to the communities concerned and demonstrate adherence to community engagement codes of practice.

5. Grid Connection

From a visual amenity aspect, undergrounding of cable connections from wind farms to the transmission and distribution system is the most appropriate solution, except where specific ground conditions or technical considerations make this impractical.

6. Community Dividend

Wind farm developers will also be required to take steps to ensure that the proposed development will be of enduring economic benefit to the communities concerned.

Strategic Infrastructure Development Planning Process Explained

For most large projects, a key issue is whether a development is Strategic Infrastructure Development (SID) or not? Energy infrastructure which is considered SID* includes:

"An installation for the harnessing of wind power for energy production (a wind farm) with more than 25 turbines or having a total output greater than 50 megawatts" *(as outlined in the Seventh Schedule, Section 1 of the Planning and Development (Strategic Infrastructure) Act 2006).

SID Projects	Non-SID Projects
Planning Application to	Planning Application to Local
An Bord Pleanála	County Council
Environmental Impact Assessment	Environmental Impact Assessment
Mandatory	Mandatory in some cases

At this early stage of the project, Bord na Móna estimate that the output of the proposed wind farm will be in excess of 50MW. Consequently, Bord na Móna will need to go through a pre-planning consultation process with An Bord Pleanála to determine with certainty who the consenting authority will be. Irrespective of the Consenting Authority it is our view that an Environmental Impact Assessment Report will be required as supporting documentation to the planning application. To learn more about the SID process please visit: www.pleanala.ie/sid

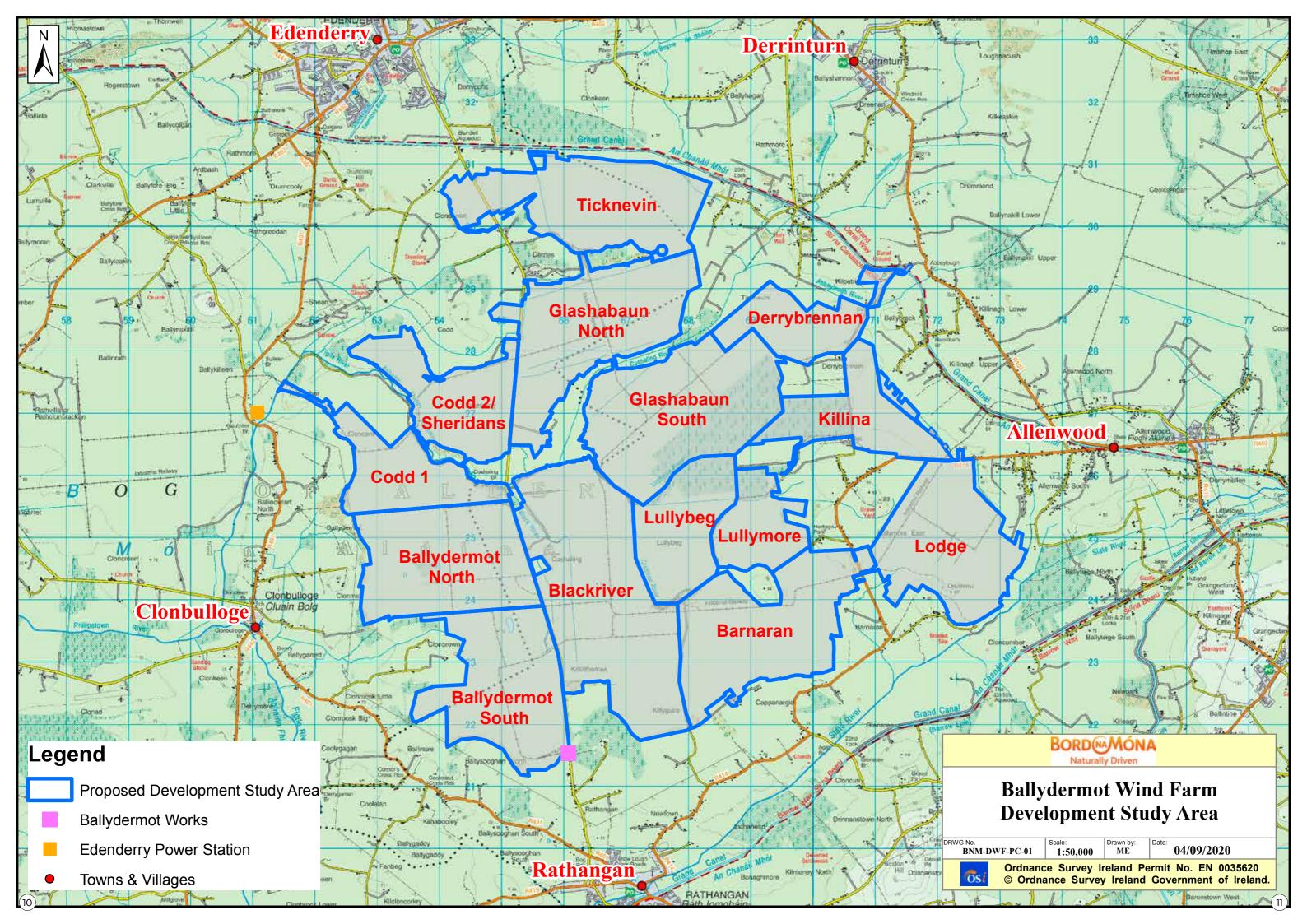
(8)

What is included in an Environmental Impact Assessment Report (EIAR)?

Due to the nature and scale of the proposed development an Environmental Impact Assessment (EIA) of the proposed development will need to be carried out. As part of this process, an environmental baseline for the proposed development site will be established through fieldwork and other baseline surveys.

All of this information will be described and documented in an Environmental Impact Assessment Report (EIAR) (formerly known as an Environmental Impact Statement (EIS)) which will accompany the planning application documentation submitted to the appropriate Consenting Authority for consideration. The EIAR will comprise the following chapters as a minimum:





Landscape and Visual Impact Assessment

A typical tool utilised in the assessment of the visual impact of a wind farm is a Photomontage. Photomontages are visualisations that superimpose an image of a proposed development upon a photograph or series of photographs and are used to illustrate the potential impact of a development on the existing landscape. A number of photomontages will be created as part of the Landscape and Visual Impact Assessment (LVIA) for the proposed wind farm.

Photomontages were produced as part of the LVIA for Mountlucas Wind Farm during the planning application process. A comparison of one of the photomontages generated for the LVIA, and a photograph taken from the same location post construction, is shown below. It illustrates the effectiveness and accuracy of this tool when applied to this type of development. Samples of the photomontages which will form part of the LVIA for this proposed development will be provided at the next round of Community Information Sessions.

Comparative Analysis



Note 1: The positions of the original captured imagery (2008) have been adhered to insofar as possible for the capture of the verification imagery (2015). These may differ by a couple of metres.

The existing wind farm currently consists of 28 turbines with a tip height of 150m. This is in contrast to the 32 turbines with a tip height of 156m originally applied for and present in the photomontages.

Local road immediately west of site VRP Ref: VRP 12 Comparative





Benefits of the Development

The proposed development will give rise to a range of benefits at different levels:

At a Local Level, benefits arising from the construction and operation of the proposed wind farm will include:

- · Community Benefit Fund.
- 150 200 jobs at peak construction.
- Substantial rates paid to the relevant Local Authority.
- · Upgrading of the road infrastructure in the vicinity of the wind farm (as required).
- · Payment of taxes from the project, and dividends from Bord na Móna to the State.
- · Supporting a number of long term, high quality technical jobs in operations and maintenance.
- Indirect employment created through the sub-supply of a wide range of products and services.

At a Regional Level, the new development will help to supply the rising demand for electricity, resulting from renewed economic growth in the Midlands region. During construction, additional employment will be created in the region through the supply of services and materials to the wind farm.

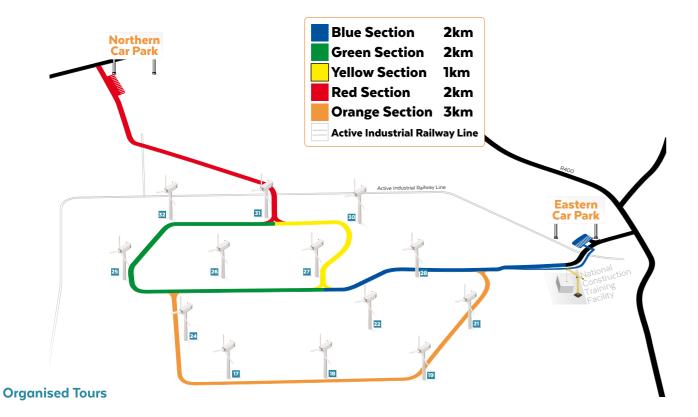
At a National Level, the new development will play a significant role in contributing to the country's national renewable electricity production and carbon emissions reduction targets by 2030, while also supporting a growing economy and population. During operation, the wind farm will eliminate the need to generate the equivalent amount of electricity from fossil fuels, and it will therefore help to reduce total national greenhouse gas emissions. In doing so, it will reduce our dependence on external energy sources, help improve our energy security of supply and make a major contribution to Ireland's Climate Action Plan 2019, which has set a target of 8.2GW of onshore wind capacity by 2030.



Potential Wind Farm Recreational Facilities

Public Walkway - Cycleway

Mountlucas Wind Farm consists of a 10 km walkway / cycleway around the wind farm. It is generally accessible all year round – free of charge with onsite parking facilities at both the Northern and Eastern access points. This amenity is for walking, running and cycling and it is hoped to incorporate similar amenities as part of the proposed Ballydermot Wind Farm. Since 2016, over 180,000 visits have been made to the wind farm's amenity facilities.



Mountlucas Wind Farm also offers free guided tours of the site. In 2019 we welcomed over 4,000 people to the wind farm on prebooked visits. The guided tour lasts approximately 2 hours and covers renewable energy, wind farm construction, biodiversity and archaeology. Facilities for the tour include car and coach parking, 10 km walkway-cycleway and toilet facilities. If your family, group, club or school would like to book a tour please contact Catherine on: 087-1175756 to arrange a visit.

Community Engagement

1st Public Consultation: Autumn/Winter 2020 - Consultation Sessions
 2nd Public Consultation: Spring/Summer 2021 - Draft Layout Consultation Sessions
 3rd Public Consultation: Autumn/Winter 2021 - Final Layout Consultation Sessions

Bord na Móna will engage on an ongoing basis with the local communities regarding the development of the proposed Ballydermot Wind Farm through:

- · Community Liaison Officer
- Virtual Consultation Room
- · Community Engagement Clinic (by appointment)
- · Dedicated project website www.ballydermotwindfarm.ie
- · Organised visits to Mountlucas Wind Farm
- · Project Information Pack will be delivered by door to door house calls in the vicinity of the proposed wind farm

Virtual Consultation Room

As part of our Community Engagement activities, we have launched a 'Virtual Consultation Room'. The Virtual Room is set-up in a similar style to our traditional public consultation events which we are currently unable to hold due to Covid-19. The Room contains information about the proposed Ballydermot Wind Farm in an interactive format. Please feel free to visit the Virtual Consultation Room which can be accessed via our website www.ballydermotwindfarm.ie

Community Engagement Clinics

Bord na Móna will be holding Community Engagement Clinics in late November/early December in Allenwood, Clonbullogue, Derrinturn, Edenderry and Rathangan. In order to ensure the safety of both our employees and members of the public due to Covid-19, and that all social distancing requirements and Government health guidelines are adhered to, these Community Engagement Clinics will be held by appointment only. They will be restricted to three people per household at any one time.

If you would like to find out more about the Clinics and avail of an appointment, please contact the clinic Co-ordinator before 25th November on 087-9460284.



Frequently Asked Questions

1. How many turbines are proposed for the development?

As the project is at an early stage the number and location of turbines has not yet been determined.

2. Where will the power from the proposed wind farm go?

The electricity generated by the turbines would be transmitted directly onto Ireland's National Grid which is managed by EirGrid for distribution around the country. The proposed development will also make a significant contribution to Irelands Climate Action Plan 2019, which has a set a target of 8.2GW of onshore wind capacity by 2030.

3. What works are the project team currently undertaking?

Over the coming months, in order to determine the extent of the proposed development Bord na Móna will undertake a number of on-site surveys on Ballydermot Bog Group, such as ecology surveys, ornithology surveys, aquatic surveys, heritage surveys and site investigation works. Additionally the company will also commence a series of off-site surveys, such as noise monitoring at sensitive receptors around the site and topographical surveys of the proposed grid connection and proposed haul routes.

4. What Information will be provided at the next stage of public consultation which is planned for Spring/ **Summer 2021?**

The draft wind turbine layout will be available at the 2nd round of public consultations and will provide detail on the setback distance, location, height and number of proposed turbines. Information will also be provided on the proposed substation locations for the development. The project team will also have a subset of Photomontages available that will show what the proposed development may look like from the area. For more information on Photomontages please refer to page 12.

How you can Get in Touch

Our Community Liaison Officers, Niall and James are available to discuss residents' queries or concerns in relation to the proposed development. Please feel free to contact them by phone or email to enquire about any aspect of the project. Call Niall on: 087-9951174 or James on: 087-7087022 (9 a.m. to 5 p.m. Monday to Friday) or Email: ballydermotwindfarm@bnm.ie





For more information about the proposed Ballydermot Wind Farm, please visit www.balludermotwindfarm.ie

About Bord na Móna

Bord na Móna is an iconic Irish company operating four business units - Powergen Development, Resource Recovery, Energy and New Business. Over 80 years ago, Bord na Móna was established to develop Ireland's peat resources for the economic benefit of Ireland. Ireland's urgent need to support positive climate action measures means the company is now managing its land in a very different way.

As part of its Brown to Green Strategy, Bord na Móna is implementing an extensive peatland rehabilitation programme and expanding its low carbon operations as well as its Resource Recovery and recycling business. A key objective of this strategy involves using the land to continue to underpin Ireland's energy independence by developing green, sustainable energy sources to assist with Ireland's commitment to achieve 70% renewable electricity by 2030.

The company is rapidly decarbonising and as it does it is building a new, more sustainable business and rural economy. Bord na Móna has a strong record of siting, designing and delivering wind farms within its cutaway peat lands, such as Bellacorick, Bruckana, Mountlucas and Oweninny Wind Farms.



Overview of Bord na Móna Powergen Projects*

*correct as of time of print, October 5th 2020.



Overview of Bord na Móna Powergen Projects*

*correct as of time of print, October 5th 2020.

Project Name: Oweninny Wind Farm Phase 1 (Joint Venture with ESB)

Location: County Mayo

Project Stage: Operational (2019)

Installed Capacity: 93 MW

No. Turbines: 29

Overall Blade Tip Height: 176 metres website: www.oweninnywindfarm.ie

Project Name: Oweninny Wind Farm Phase 2 (Joint Venture with ESB)

Location: County Mayo

Project Stage: Pre-Construction

Proposed Maximum Export Capacity: 83MW

Proposed No. Turbines: 31

Proposed Overall Blade Tip Height: 176 metres

website: www.oweninnywindfarm.ie

Project Name: Cloncreen Wind Farm

Location: County Offaly

Project Stage: Construction

Proposed Maximum Export Capacity: 100MW

Proposed No. Turbines: 21

Proposed Overall Blade Tip Height: 170 metres

website: www.cloncreenwindfarm.ie

Project Name: Derryadd Wind Farm

Location: County Longford

Project Stage: Consented

Proposed Maximum Export Capacity: 96 MW

Proposed No. Turbines: 24

Proposed Overall Blade Tip Height: 185 metres

website: www.derryaddwindfarm.ie

Project Name: Derrinlough Wind Farm

Location: County Offaly

Project Stage: Planning

Proposed Maximum Export Capacity: 85 MW

Proposed No. Turbines: 21

Proposed Overall Blade Tip Height: 185 metres

website: www.derrinloughwindfarm.ie

Project Name: Ballivor Wind Farm

Location: Counties Meath and Westmeath

Project Stage: Pre-Planning

Proposed Maximum Export Capacity: 100MW

Proposed No. Turbines (draft layout): 26

Proposed Overall Blade Tip Height (draft layout): 200 metres

website: www.ballivorwindfarm.ie

Project Name: Timahoe North Solar Farm (Co-Development Agreement with ESB)

Location: County Kildare

Project Stage: Consented

Proposed Installed Generating Capacity: 70 MW

Project Name: Cuil na Móna Renewable Gas Facility

Location: County Laois

Project Stage: Planning

Project Name: Bruckana Wind Farm

Location: Counties Tipperary/Laois/Kilkenny

Project Stage: Operational (2014)

Installed Capacity: 42 MW

No. Turbines: 14

Overall Blade Tip Height: 150 metres

website: www.bruckanawindfarm.ie

Project Name: Mountlucas Wind Farm

Location: County Offaly

Project Stage: Operational (2014)

Installed Capacity: 84 MW

No. Turbines: 28

Overall Blade Tip Height: 150 metres

website: www.mountlucaswindfarm.ie

Project Name: Sliabh Bawn Wind Farm (Joint Venture with Coillte and Greencoat Renewables)

Location: County Roscommon

Project Stage: Operational (2017)

Installed Capacity: 64 MW

No. Turbines: 20

Overall Blade Tip Height: 130 metres

website: www.sliabhbawnwindfarm.ie

Project Name: Bellacorick Wind Farm

Location: County Mayo

Project Stage: Operational (1992)

Installed Capacity: 6.45 MW

No. Turbines: 21

Project Name: Oweninny Wind Farm Phase 3

Location: County Mayo

Project Stage: Pre-Planning

website: www.oweninnywindfarmphasethree.ie

*At this stage, the scale of the proposed development has not been determined

Project Name: Ballydermot Wind Farm

Location: Counties Kildare and Offaly

Project Stage: Pre-Planning

website: www.ballydermotwindfarm.ie

* At this stage, the scale of the proposed development has not been

